

IQ9N Microinverters

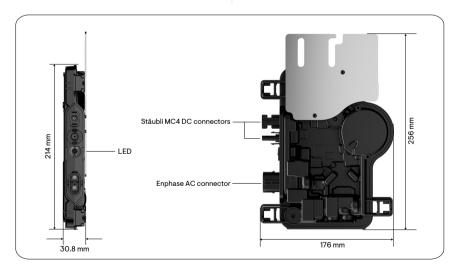
The IQ9N Microinverter, a high-powered 427 VA grid-interactive device, is engineered to maximize the performance of today's most advanced solar modules delivering exceptional energy output, industry-leading reliability, and cutting-edge safety features.







Key specifications	IQ9N-A-INT
Maximum apparent power	427 VA
Nominal grid voltage	230 V
Nominal frequency	50 Hz
European weighted efficiency	97.44%
Minimum/Maximum voltage	18/60 V
Minimum/Maximum MPP voltage	28/45 V
Maximum short-circuit DC input current	25 A
Ambient air temperature range	-40°C to 65°C





- Lightweight and compact with integrated Stäubli MC4 connectors for easy installation
- Fast installation with simple AC cabling
- Faster firmware upgrades enabled by the new integrated circuit technology

(V) Reliable

- More than 1 million power-on hours of reliability testing
- Patented Burst Mode technology provides increased energy production
- Low-voltage DC and rapid shutdown for the ultimate fire safety
- Industry-leading warranty of up to 25 years¹

Compatible

- Supports all common PV module powers and cell architecture
- Compatible with existing IQ7, IQ8 systems. Seamlessly expand your solar capacity as your energy requirements increase²

¹A 25-year warranty is valid, provided an internet-connected IQ Gateway is installed.

² For details, see the "Compatibility with IQ7, IQ8 Series Microinverters" section

Input data (DC)	Parameters	Units	IQ9N-A-INT
Typical module compatibility	-	-	No enforced DC/AC ratio and the maximum input power. Modules can be paired as long as the maximum input voltage is not exceeded and the maximum input current of the inverter at the lowest and highest temperatures is respected. See the module compatibility calculator at https://enphase.com/en-au/installers/microinverters/calculator .
Minimum/Maximum voltage	Udcmin/ Udcmax	V	18/60
Startup input voltage	Udcstart	٧	21
Rated input voltage	Udc,r	V	36.5
Minimum/Maximum MPP voltage	Umppmin/ Umppmax	V	28/45
Minimum/Maximum operating voltage	Uopmin/ Uopmax	V	18/58
Maximum input current	Idcmax	Α	16
Maximum short-circuit DC input current	Iscmax	А	25 Maximum short circuit current for modules (Isc) allowed to be paired with IQ9N Microinverters: 20 A (calculated with 1.25 safety factor as per IEC 62548).
Maximum input power ³	Pdcmax	W	560
Maximum inverter backfeed current to array	Irms	Α	0
Output data (AC)	Parameters	Units	IQ9N-A-INT
Output data (AC) Maximum apparent power	Parameters Sac,max	Units VA	IQ9N-A-INT 427
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Maximum apparent power	Sac,max	VA	427
Maximum apparent power Rated apparent power	Sac,max Pac,r	VA VA	427 427
Maximum apparent power Rated apparent power Nominal grid voltage Minimum/Maximum grid	Sac,max Pac,r Uacnom Uacmin/	VA VA V	427 427 230
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Maximum apparent power Rated apparent power Nominal grid voltage Minimum/Maximum grid voltage Rated/Max. output current	Sac,max Pac,r Uacnom Uacmin/ Uacmax Iacmax	VA VA V V A	427 427 230 184/276
Maximum apparent power Rated apparent power Nominal grid voltage Minimum/Maximum grid voltage Rated/Max. output current Nominal frequency Minimum/Maximum	Sac,max Pac,r Uacnom Uacmin/ Uacmax Iacmax fnom	VA VA V V A Hz	427 427 230 184/276 1.86 50
Maximum apparent power Rated apparent power Nominal grid voltage Minimum/Maximum grid voltage Rated/Max. output current Nominal frequency Minimum/Maximum frequency Max. units per single-phase 20 A circuit/per multi-	Sac,max Pac,r Uacnom Uacmin/ Uacmax Iacmax fnom	VA VA V V A Hz	427 427 230 184/276 1.86 50 45/55 9 (L+N)/33 (3L+N) For IQ Cable with 2.5 sq mm stranded conductors and using a 1.20 safety factor. The safety factors applied may vary based on local regulations or
Maximum apparent power Rated apparent power Nominal grid voltage Minimum/Maximum grid voltage Rated/Max. output current Nominal frequency Minimum/Maximum frequency Max. units per single-phase 20 A circuit/per multi- phase 25 A circuit Recommended maximum units per single/multi- phase IQ Cable section to reduce voltage rise in IQ	Sac,max Pac,r Uacnom Uacmin/ Uacmax Iacmax fnom	VA VA V V A Hz	427 427 230 184/276 1.86 50 45/55 9 (L+N)/33 (3L+N) For IQ Cable with 2.5 sq mm stranded conductors and using a 1.20 safety factor. The safety factors applied may vary based on local regulations or best practices, as well as upon the characteristics of the OCPD selected. 7 (L+N)/15 (3L+N) Centre feeding is the best practice. These design limits ensure voltage rise and line conductor resistance on the IQ Cable are maintained within acceptable limits. In locations with a risk of high grid voltage at the point of connection, it may be necessary to decrease the maximum number of

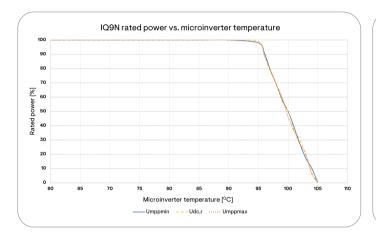
³ The installer must not exceed the small-scale technology certificate (STC) wattage limit for PV modules when claiming the STC. Pairing PV modules with wattage above the limit may result in additional clipping losses. See the compatibility calculator at https://enphase.com/en-au/installers/microinverters/calculator.

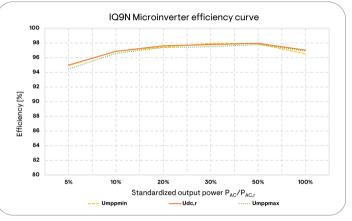
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Output data (AC)	Parameters	Units	IQ9N-A-INT
Power factor setting	-	-	1.0
Power factor range	cos phi	_	0.8 leading 0.8 lagging
Inverter maximum efficiency	ηmax	%	97.95
European weighted efficiency	ηEU	%	97.44
Maximum output fault current	Irms	Α	2.32
Inverter topology	-	_	Isolated (HF transformer)
Night-time power loss	_	mW	40
Mechanical data		Units	IQ9N-A-INT
Ambient air temperature rang	je	_	-40°C to 65°C
Relative humidity range		%	4 to 100 (condensing)
Decisive voltage class (DVC)		_	AC: DVC C DC: DVC B
Number of input DC connectors (pairs) per single MPP tracker		_	1
AC connector type		-	IQ Cabling (refer to the IQ Cable and accessories data sheet)
DC connector type		-	Stäubli MC4
Dimensions (H × W × D)		mm	214 × 176 × 30.8 (without mounting brackets)
Weight (with mounting plate)		kg	1.1
Cooling		_	Natural convection - no fans
Enclosure		_	Class II double-insulated, corrosion-resistant polymeric enclosure
IP rating		-	Outdoor - IP67
Suitable for wet locations		_	Yes
Altitude		m	<3000
Calorific value		MJ/unit	15.0
Noise level		dBA	<25
AC overvoltage category		_	III
Pollution degree		-	PD3
Standards			IQ9N-A-INT
Grid compliance (with IQ Relay)			AS/NZS 4777-2:2020 +A2
Safety			EN IEC 62109-1, EN IEC 62109-2
EMC			EN IEC 61000-3-2, 61000-3-3, 61000-6-2, 61000-6-3, EN IEC 50065-1, 50065-2-2, EN 55011 ⁴
Product labelling			CE, RCM
Advanced grid functions ⁵			Power export limiting (PEL), phase imbalance management (PIM), loss of phase detection (LOP), power factor control Q (U), cos (phi) (P)
Microinverter communication			Power line communication (PLC) 110–120 kHz (Class B), narrowband 200 Hz

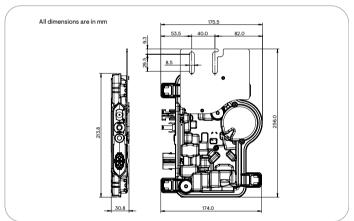
⁴ At STC within the MPP range. ⁵ Some of these functions require an IQ Gateway Metered with current transformers and/or an IQ Relay installed.

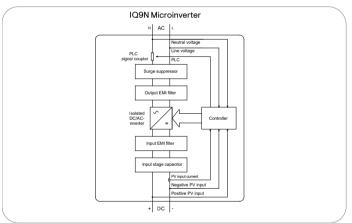
Compatibility with IQ7, IQ8 Series Microinverters

- IQ9N Microinverters can be added to existing IQ7 or IQ8 systems on the same IQ Gateway/IQ Combiner/IQ System Controller only in the following configurations: (i) Solar Only (ii) Solar Plus Battery (IQ Battery 5P) grid-tied or Solar Plus Battery (IQ Battery 5P) with backup and IQ System Controller 3 INT.
- IQ7 or IQ8 Series Microinverters cannot be added to a site with existing IQ9N Microinverters on the same gateway.
- A mixed system of IQ7, IQ8, and IQ9N will not support the microinverter-specific Sunlight Jump Start feature. However, a mixed system of IQ8 and IQ9N will support the Sunlight Jump Start feature.
- The combined peak power output of the IQ7, IQ8, and IQ9N Microinverters in the system must not exceed 150% of the IQ Battery array's rated power output. If the microinverter array exceeds this ratio, PV shedding must be implemented to shed excess PV when the system transitions to off-grid mode. However, this ratio (PV/ESS) increases to a 200% limit for a mixed system of IQ8 and IQ9N Microinverters.









Components of the Enphase Energy System



IQ Battery

All-in-one AC-coupled storage solution that integrates seamlessly with your solar energy system, providing reliable backup power and intelligent energy management for maximum performance and energy savings.



IQ System Controller

The IQ System Controller connects the house to the power grid, the IQ Battery, and the PV system with microinverters.



IQ Gateway

The IQ Gateway is a device that performs energy management, provides internet connectivity, and integrates with the IQ Series Microinverters to provide complete control and insights into the Enphase Energy System.⁶



IQ Relay, single-phase and multi-phase

Production and storage circuit, integrated Neutral Sensing-protection device with PLC-Phase coupler (multi-phase) and DC current injection monitoring.



IQ EV Charger 2

The IQ EV Charger 2 combines advanced hardware with Alpowered energy management to deliver seamless, reliable EV charging for every home. It optimizes charging based on the lowest utility rates and maximizes the use of solar energy.



IQ Cabling

Install microinverters quickly and safely with IQ Cabling. With multi-phase IQ Cabling, the installed capacity is automatically distributed evenly across all three phases.

Revision history

Revision	Date	Description
DSH-00859-1.0	September 2025	Preliminary release.